**Table 1 Database Notes** 

Data Collection	Data Logger: Data Collection Interval: Collection Method:	Obvius Aquisuite (CDH) 1 – minute Obvius Upload
Site Information	Cogeneration Units: Nameplate Capacity: Heat Recovery Medium: Heat Recovery Uses: Excess Heat:	<ul> <li>4 Tecogen CM - 75</li> <li>300 kW</li> <li>Hot glycol/water loop</li> <li>100 ton hot water absorption chiller, Supplement Facility Space</li> <li>Heating , Supplement domestic hot water production</li> <li>Rejected from hot glycol/water loop to heat exchanger connected to building tower loop</li> </ul>
DG/CHP Generator Electrical Output	Engineering Units: Energy Measurement (net/gross): Measurement Type: Generator Power Measurements: Parasitic Power Measurements:	kWh Net calculated = grow minus parasitics Accumulated energy per interval One per engine, four total One for entire parasitic panel
DG/CHP Generator Electrical Output Demand	Engineering Units: Measurement Type:	kW From energy measurement, based on peak 1-min power
DG/CHP Generator Fuel Input	Engineering Units: Measurement type:	CF Discrete utility pulse output (after 10/24/2013) Engine heat rate (Btu/kWh) calculated from utility gas data and measured generator energy output (before 10/24/13)

DG/CHP Useful Heat Recovery	Engineering Units: Heat Measurement Type:	MBtu (calculated value) One thermal loop - common flowmeter and two temperature sensors per loop across useful loads
DG/CHP Unused Heat Recovery	Engineering Units: Heat Measurement Type:	MBtu (calculated value) DHW flowmeter and 2 temperature measurements across dump HX
DG/CHP Status/Runtime	Engineering Units: Measurement Type:	hrs
Facility Purchased Energy	Engineering Units: Measurement Type:	Not collected
Facility Purchased Demand	Engineering Units: Measurement Type:	Not collected
Other Facility Gas Use	Engineering Units: Measurement Type:	Not collected

#### Table 2 Event Timeline

Date	Event
February 21, 2013	Logging begins. Flowmeter not providing pulse output. TLR3 (loop temperature after dump HX) is lon dump HX branch piping, need s to be moved to cogen main loop.
May 29, 2013	Added temperature sensors. Unused Heat Recovery is now measured. Gas data from monthly bills added to database.
October 24, 2013	Pulse to 4-20 mA transmitter added for flowmeter. Flow now measured with Omega flowmeter and verified with ultrasonic. Mod Hopper wireless transmitters were added in the gas meter room, and at the data logger. Gas meter pulse output now transmitted back to data logger.

 Table 3. Range Checks

Data Point	Units	Hourly Data	Database Lower	Database	Notos
		Calculation	Range	Range	notes
		Method			
DG/CHP Generator Output	kWh/int	Sum	-5	300	Database lower range account for parasitic
(WG_d)					loads
DG/CHP Generator Output Demand	kW	Max	-5	300	Database lower range account for parasitic
(WG_KW_d)					loads
DG/CHP Generator Gas Use	cf/int	Sum	0	70	litility on-line telemetry system
(FG_d)			U	70	Stinty on the telenetry system
Total Facility Purchased Energy	kWh/int	-	-	-	Not installed
(WT_d)					
Total Facility Purchased Demand	kW	-	-	-	Not installed
(WT_KW_d)					
Other Facility Gas Use	cf/int	-	-	-	Not installed
(FT_d)					
Useful Heat Recovery	MBtu/int	-	0	100	Calculated Value
(QHR_d)					
Unused Heat Recovery	MBtu/int	-	0	100	Calculated Value
(QD_d)					
Status/Runtime of DG/CHP Generator	hr	-	0	1	
(SG_d)			U		
Ambient Temperature	°F	Avg	-30	120	WUG Airport Code -NYC
(TAO)					

Notes:

1. This table contains values from *rivington.csv* 

### **Relational Checks**

 Table 4. Relational Checks

Evaluated Point	Criteria	Result

Notes:

1. This table contains values from *relational\_checks.pro*