

Princeton – Database Notes

Table 1 Database Notes

Data Collection	Data Logger: Data Collection Interval: Collection Method: Timestamp Reference:	Obvius Aquisuite (CDH) 1-minute Obvius Upload with sensor polled from ALC Control System Eastern Standard Time
Site Information	Cogeneration Units: Nameplate Capacity: Heat Recovery Medium: Heat Recovery Uses: Excess Heat:	3 - Tecogen InVerde 100 300kW Hot Water Space Heating/Cooling Domestic Hot Water Rejected from the hot water loop to heat exchanger connected to building cooling tower loop
DG/CHP Generator Electrical Output	Engineering Units: Energy Measurement (net/gross): Measurement Type: Generator Power Measurements: Parasitic Power Measurements:	kWh Net Pulse One for three engines Determined with one-time reading
DG/CHP Generator Electrical Output Demand	Engineering Units: Measurement Type:	kW From energy measurement, based on peak 1-minute power
DG/CHP Generator Fuel Input	Engineering Units: Measurement type:	CF Pulse/modbus - one for each engine Data is summed for three engines
DG/CHP Useful Heat Recovery	Engineering Units: Heat Measurement Type:	MBtu (calculated value) One thermal loop - Common flowmeter and multiple temperature measurements (across all useful loads)

Princeton – Database Notes

DG/CHP Unused Heat Recovery	Engineering Units: Heat Measurement Type:	MBtu (calculated value) Flowmeter – common flowmeter, multiple temperature measurements (across dump HX)
DG/CHP Status/Runtime	Engineering Units:	Not collected
Facility Purchased Energy	Engineering Units:	Not collected
Facility Purchased Demand	Engineering Units:	Not collected
Other Facility Gas Use	Engineering Units:	Not collected

Note: See addendum for further details

Table 2 Event Timeline

Date	Event
February 17, 2011	CDH on site to install logger. Data collection begins
April 12, 2011	Cogen units begin running
April 18, 2012	CDH on site for sensor verification
May 4, 2012	ALC added T-50 and T-51 temperature sensors
October 6, 2012 - January 22, 2013	Parameter channels stopped working or were intermittent because ALC board failed. Fixed January 22, 2013.

Princeton – Database Notes

Table 3 Data Point Tag Name and CDH Point Name

No.	Actual Tag Name (see pics)	Manufacturer / Model #	Description	CDH Point Name	Eng Units	CDH Name
1	WG	Veris H8053-0800-4 (pulse)	Gross Generator Power (all 3)	WG	kW	WG
2	-	InVerde 100	Gross Generator #1 Power	WG1	kW	
3	-	InVerde 100	Gross Generator #2 Power	WG2	kW	
4	-	InVerde 100	Gross Generator #3 Power	WG3	kW	
5	FG-1	Sage SIP-150	Engine 1 Gas Input	FG1	cf/h	FG1
6	FG-2	Sage SIP-150	Engine 2 Gas Input	FG2	cf/h	FG2
7	FG-3	Sage SIP-150	Engine 3 Gas Input	FG3	cf/h	FG3
8	FM-8	Flexim / FSM-NNNTS-000	Heat Recovery Loop Flowrate	FM8	gpm	FW1
9	T-45	BAPI / ALC M304	HR Loop High Supply Temp	T45	°F	T1
10	T-44	BAPI / ALC M304	HR Loop High Return Temp	T44	°F	T2
11	T-50	BAPI / ALC M304	HR Loop Temp - After Abs. Chiller	T50	°F	
12	T-51	BAPI / ALC M304	HR Loop Temp - After HX-1	T51	°F	
13	FM-5	Flexim / FSM-NNNTS-000	Dump/HX2 Flowrate	FM5	gpm	FW2
14	T-16	BAPI / ALC M304	Dump/HX2 Supply Temp	T16	°F	T3
15	T-17	BAPI / ALC M304	Dump/HX2 Return Temp	T17	°F	T4
16	-	Calculated	Total Heat Recovery	QT	MBTU/hr	
17	-	Calculated	Rejected Heat Recovery	QR	MBTU/hr	
18	-	Calculated	Useful Heat Recovery	QU	MBTU/hr	

Note: All data collected via modbus by connection to Obvius to PCS

Princeton – Database Notes

Range Checks

Table 4. Range Checks

Data Point	Hourly Data Method	Units	Sensor Lower Range	Sensor Upper Range	Database Lower Range	Database Upper Range	Notes
DG/CHP Generator Output	Sum	kWh/int	0	300/int	0	15	
DG/CHP Generator Output Demand	Max	kW	0	250	0	250	
DG/CHP Generator Gas Use	Sum	cf/int	0	3000	0	100	
Total Facility Purchased Energy	Sum	kWh/int	-	-	-	-	Not installed
Total Facility Purchased Demand	Max	kW	-	-	-	-	Not installed
Other Facility Gas Use	Sum	cf/int	-	-	-	-	Not installed
Useful Heat Recovery	Sum	MBtu/int	-	-	0	6000	Calculated Value
Unused Heat Recovery	Sum	MBtu/int	-	-	0	6000	Calculated Value
Status/Runtime of DG/CHP Generator	Sum	hr	-	-	-	-	Not installed
Ambient Temperature	Avg	°F	-30	130	-30	130	WUG Airport Code - HFD

Notes:

1. This table contains values from *princeton.csv*

Princeton – Database Notes

Relational Checks

Table 5. Relational Checks

Evaluated Point	Criteria	Result
FG	WG > 25 and FG <= 0	DQ flag for FG set to 2

Notes: FG – DG/CHP Generator Gas Use